

PANCONTINENTAL OIL AND GAS NL

Welcome to Tullow Farm

Pancontinental Oil and Gas NL (PCL, The Company) has announced that Tullow Oil (Tullow) has agreed to farm into its offshore Namibian acreage (EL0037). Whilst never a guarantee of success, we think the introduction of a company with a strong track record of exploration success offshore Africa is very positive for PCL.

Tullow to farm-in to 65% in exchange for US\$130m in spend

The basic details require Tullow to free carry PCL through an extensive 2D (1000km) and 3D (3000sq km) seismic program and an optional exploration well to earn a 65% interest in EL0037. The value of the work is assumed by PCL to be in the range of US\$110m-130m. PCL will retain a 30% interest in EL0037. Tullow will reimburse PCL to 65% of back costs (approximately US\$500k). The seismic program must begin by December 2014 (PCL expect the seismic acquisition to begin by late 2013). Paragon Oil and Gas retain the remaining 5% interest in EL0037.

There are some unique aspects to this agreement that should be highlighted. Should Tullow choose not to proceed with the exploration well after completion of the 2D and 3D seismic program then the 65% interest will be re-assigned to PCL at no cost. To withdraw Tullow must inform PCL in writing no later than 16 months after capture of the 3D seismic data or 13 months prior to the expiry of the First Renewal Exploration Period, whichever is earliest. If we assume the seismic program is complete by end 1QCY14 then the first withdrawal deadline will be July 2015. This clause is unique to recent farm out agreements that usually include an "optional well".

No spending cap

An important aspect of the agreement with Tullow is that there is no spending cap on the work program. In other farm out agreements a spending cap is usually set which means that when costs exceed a certain amount the junior partner (or farmor) is on the hook for cost overruns.

What else should the market look forward too?

We believe there are several catalysts that could provide further positive impetus for the PCL share price over the next 6 months. These include the farm down of an interest in the L6 concession offshore Kenya and BG drilling an exploration well on the L10A/10B (maybe two) offshore Kenya in 1Q 2014. Other news flow may include Apache reinvigorating its exploration program in the L8 block.

Valuation and recommendation

The look through value of the farm out agreement values PCL's share in EL0037 at US\$51m or 4.9 cps assuming a total deal value of \$110m. We maintain our 12 month target price of 25cps and our Speculative Buy recommendation. We have raised our target price because of the quality of operator that PCL has been able to farm in. For reference the recent farm out announcement by Far Ltd (FAR) afforded investors a 37% return from the announcement date to the peak 13 days post the announcement.

6 Sep 2013

Share Price: \$0.084
12mth Price Target: \$0.25

Hartleys Brief Investment Conclusion

PCL holds a large acreage position offshore Kenya. PCL is participating in up to four wells offshore Kenya over the next 12 to 18 months. Plenty of activity in Kenya and Namibia to provide catalysts for PCL.

Key Personnel

David Kennedy Chairman
Barry Rushworth CEO
Ernest Myers Finance Director

Top Shareholders:

Sundowner International Limited 11.6%

Company Address:

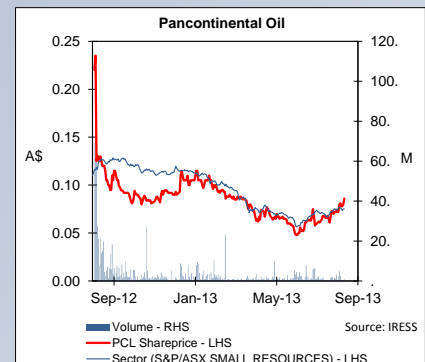
Ground Floor, 288 Stirling St
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Valuation: \$0.84
Issued Capital: 1151.0m
- fully diluted 1156.0m
Market Cap: \$96.7m
- fully diluted \$97.1m
Cash Equiv Jun '13): \$33.8m
Debt (Jun '13): \$0.0m

Valuation Summary

Asset	Value A\$m	Risked cps	Unrisked cps
Exploration			
L8 (15%)	181.9	16	99
L6 (40%)	428.8	37	683
L10A (15%)	93.8	8	81
L10B (15%)	93.8	8	81
EL 0037 (30%)	140.7	12	489
Cash	35.3	3	3
Corporate/Other	-6.7	-0.6	5
Total	967.5	84	1,442

Source: Hartleys Research



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Hartleys has provided corporate advice within the past 12 months and continues to provide corporate advice to Pancontinental Oil & Gas NL, for which it has earned fees and continues to earn fees.

SUMMARY MODEL

Pancontinental Oil and Gas PCL		Share Price		6 Sep 13	
		\$0.084		Speculative Buy	
Key Market Information				Directors	
Share Price		\$0.084		David Kennedy	Chairman
Market Capitalisation		\$97m		Barry Rushworth	CEO
Net Debt (cash)		-\$33.8m		Ernest Myers	Finance Director
Issued Capital		1151.0m			
ITM options		0.0m			
Options		5.0m @ A\$0.13			
Issued Capital (fully diluted ITM options)		1151.0m			
Issued Capital (fully diluted all options)		1156.0m			
EV		\$62.9m			
Valuation		\$0.84			
12Mth Price Target		\$0.25			
Projects				Company Details	
Interest	Location	Commodity			
L6	40%	Kenya	Oil/Gas		
L8	15%	Kenya	Oil/Gas		
L10A	15%	Kenya	Oil/Gas		
L10B	15%	Kenya	Oil/Gas		
EL0037	30%	Namibia	Oil/Gas		
Resources				Top Shareholders	
Oil	Gas	Condensate	Oil Eq	m shs	%
mmbbl	bcf	mmbbl	mmbbl		
P50				Sundowner International Limited	134.1 11.6%
EL0037	2,345	-	-		
L6	1,502	-	-		
P&L				Investment Summary	
FY2013F	FY2014F	FY2015F			
Net Revenue	na	na	na	Pancontinental has a large acreage position offshore Kenya and Namibia. The Company has managed to partner with the likes of Apache, BG and Tullow to explore for large scale, commercial oil and gas reservoirs.	
Total Costs	na	na	na		
EBITDA	na	na	na		
Deprec/Amort	na	na	na		
EBIT	na	na	na		
Net Interest	na	na	na		
Pre-Tax Profit	na	na	na		
Tax Expense	na	na	na		
NPAT	loss	loss	loss		
Abnormal Items	na	na	na		
Reported Profit	loss	loss	loss		
Unpaid Capital				Expected News flow	
No (m)	\$ (m)	Ave Pr	% Ord	Project	
30-Jun-15	2.3	0.3	0.13	4Q 13	Farm down of L6 Kenya
30-Jun-16	-	-	0.00	4Q 13	Results from Anadarko well Kenya
30-Jun-17	2.8	0.3	0.12	4Q 13	Seismic program Kenya
				1Q 14	BG well in L10A/10B Kenya
				1Q 14	Seismic program (Tullow) Namibia
Comments					
We believe there are several catalysts that could provide further positive impetus for the PCL share price over the next 6 months. These include the farm down of an interest in the L6 concession offshore Kenya and BG drilling an exploration well on the L10A/10B offshore Kenya in 1Q 2014.					
Analyst Simon Andrew Phone: 08 9268 3020				Last Updated: 06/09/2013	
Sources: IRESS, Company Information, Hartleys Research					

KEY ASSUMPTIONS / RISKS

Our valuation methodology is based on risked value of resource potential using notional in ground valuation and conservative estimates for probability of success. This methodology results in Net Asset Value of 84cps.

Our price target is a qualitative discount to our valuation based on market cap, liquidity and takeover premium. In PCL's case, this discount has been estimated at 70% resulting in a price target of 25cps.

PCL currently has A\$34m in cash with quarterly corporate overheads estimated to be A\$400k. In our view the anticipated work program over the next 12 months will involve capital expenditure of approximately A\$19m.

Fig. 1: Asset Valuation

Permit (Interest)	Country	Operator	Net Recoverable Potential	NPV per Unit	POS	Risked Value		Unrisked Value
						(\$m)	(cps)	(cps)
Exploration Assets								
L8 (15%)	Kenya	Apache	300 mmboe [^]	\$0.75	20%	181.9	15.8	99.4
L6 (40%)	Kenya	FAR	2,030 mmboe ^{^^}	\$0.5	6%	428.8	37.3	682.6
L10A (15%)	Kenya	BG	275 mmboe ^{^^}	\$0.5	10%	93.8	8.1	81.5
L10B (15%)	Kenya	BG	275 mmboe ^{^^}	\$0.5	10%	93.8	8.1	81.5
EL 0037 (30%)	Namibia	Tullow	563 mmbbls	\$10.0	3%	140.7	12.2	489.0
Baniyas (20%)	Australia	Strike	5 mmbbls	\$15.0	5%	3.6	0.3	6.3
Total			3,448 boe			943	82	1440

Source: PCL, Hartleys

[^] Based on gas case for Mbawa and weighted potential for oil or gas on 50/50 basis

^{^^} BOE based on weighted potential for oil or gas on 50/50 basis

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Hartleys Recommendation Categories

Buy	Share price appreciation anticipated.
Accumulate	Share price appreciation anticipated but the risk/reward is not as attractive as a "Buy". Alternatively, for the share price to rise it may be contingent on the outcome of an uncertain or distant event. Analyst will often indicate a price level at which it may become a "Buy".
Neutral	Take no action. Upside & downside risk/reward is evenly balanced.
Reduce / Take profits	It is anticipated to be unlikely that there will be gains over the investment time horizon but there is a possibility of some price weakness over that period.
Sell	Significant price depreciation anticipated.
No Rating	No recommendation.
Speculative	Share price could be volatile. While it is anticipated that, on a risk/reward basis, an investment is attractive, there is at least one identifiable risk that has a meaningful possibility of occurring, which, if it did occur, could lead to significant share price reduction. Consequently, the investment is considered high risk.

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